#### Friday 4 March

"Without major changes in how we produce and use energy, we face significant risks to our common energy security and the future of the environment" Nobuo Tanaka, director of the International Energy Agency (IEA) Ministerial Meeting on Clean Energy, Washington, July 19, 2010.

#### The Energy problem

Fossil fuels are still widely used in the world today and this can cause two main problems: their rarities will create geopolitical tensions in the world and high emissions of CO2 they generate contribute heavily to global warming. The availability of reserves is a major source of concern. At current rates of consumption, oil will be the first fossil fuel which we should dispense, there would be between forty and sixty years of reserves. Natural gas could, in turn, be exploited for another seventy years.

solicits since the beginning of the industrial age an increasing demand for energy. According to the In-

The growth

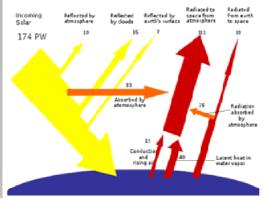
ternational Energy Agency (IEA), global energy demand could increase by more than 50% by 2030. It is estimated that by 2030 fossil fuels would still represent nearly 80% of our consumption. Fossil energy resources are limited and may not meet the growing needs of the population. However, they are sufficient for their burning triggers a dangerous climate disruption to the planet.

The IEA has estimated that without transition of fossil fuels to clean energy, emissions of carbon dioxide, considered responsible for global warming, will double by 2050.

#### Sustainability

In establishing the **Brundtland Commission**, in 1983 the United Nations General Assembly recognized that environmental problems were global in nature and determined that it was in the common interest of all nations to establish policies for sustainable development. In this commission sustainable development has been defined as the "development that meets the needs of the present without compromising the ability of future generations to meet their own needs."

Major shift energy is crucial for the sustainability of our planet. This shift included the use of Renewable Energy in our production including solar.



### Solar Energy

The solar energy source is even larger than the traditional fossil fuels, in theory it can easily supply the world's energy needs. The radiation

incident on earth is more than  $1.7 \times 10^{17}$  W and irradiance at surface is about 1.0 kW/m<sup>2</sup>. It means that capturing less than 0.02% of this solar energy would be enough to provide the current energy needs.

Nonetheless converting sunlight in electricity still be a green niche, mostly because of its cost and its low efficiency. The basic cost problem with solar energy are, high capital cost, the need to store or transport energy long distances and the maintenance cost. A photovoltaic system will cost between £5,000 and £8,000 for a 1kW system whereas the electricity cost in UK is about 7p/kWh. The efficiency of photovoltaic system is the other problem. The conversion efficiency of a PV cell is the proportion of sunlight energy that the cell converts to electrical energy. Today's PV devices convert 7%-17% of light energy into electric energy.

#### **Summary :**

- The energy problem
- Sustainability
- Solar Energy
- Concentrator Photovoltaic technology
- CPV Advantages
- Victor Valley Collage
  CPV Power Plant
- Energy Output calculation

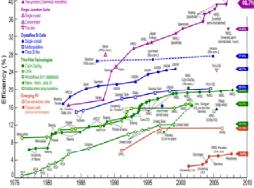
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#### **Summary :**

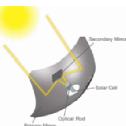
- The energy problem
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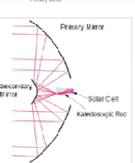
**Concentrator Photovoltaic Technology (CPV)** 

This other solar systems convert also light energy into electricity, in the same way than conventional photovoltaic technology does. But in this system the addition of an optical system that focuses a large area of sunlight onto each photovoltaic cell permit to reduce the energy cost. Moreover the technology of the cell used permit to increase from 17% to more than 40% the efficiency of the photovoltaic cell. Finally, CPV systems have to receive direct-beam radiation to provide the concentrating benefit. So the CPV panels are installed on dual-axis trackers with a precise tracker control.



Best Research-Cell Efficiencies







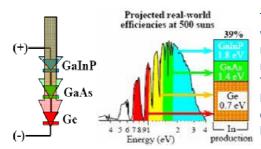
**Optical System:** An of this technique is plastic lenses. optical system is used that panels are con- glass components are to collect the sun's structed primarily of immune to long-term light, and concentrate readily available and UV degradation. This it at 650 suns onto cost-effective materi- characteristic gives a the PV cells. A pri- als such as aluminum good durability to the mary mirror collect and glass resulting in system. The optical the sunlight and fo- systems which are design confers low cuses it on a secon- over 95-percent recy- losses and permits to dary mirror, by Fres- clable. The optics are increase nel principle, and in all-glass, so it does- ciency. Moreover this then down the optical n't need to be wash design avoids chrorod onto the solar or it doesn't become matic aberrations and cell. One advantage yellow or have pit of cell mismatching.

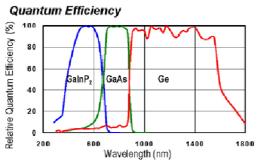


The the effi-

More Power in Hot Climates

Multi-junction solar cells: The photovoltaic cells used are multi-junctions cells, with an efficiency which approaches 40%. This high efficiency compared with the 17% of traditional silicon PV cells leads to use less solar cell material. In fact the cell size is only 1 cm<sup>2</sup>. This cell has high performance at high temperature, they are less impacted by temperature degradation than silicon PV cells.





The cells are realized device structure with an absorber mate- provements. rial in the band gap InGaP / GaAs / range of around 1 eV. triple-junction The cell used have low have the highest effiband gap tandem solar ciency of photovoltaic cell band gaps of 0.66 eV, devices, with 20 active 1.42 eV and 1.92 eV. It semiconductor layers consists of InGaP, In- which interact with one GaAs and Ge con- other, optically, electrinected by tunnel di- cally and via defect odes jonctions. The diffusion. The disadefficiency of these cells vantage with is due to wide-band cells is that works only gap tunnel functions, with direct sunlight, so improved interfaces and other tracking system.

im-Those Ge cells with optimized device. It is intricate those hetero- it has to be use with a

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for those panels provide a output

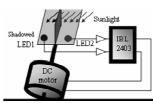
Tracking System: Concentra- order to increase safety and tor photovoltaic cell has to reliability this system has a stay in line with the sun. So wind and night stow position. the panels are integrated in Having a good tracking system advanced tracking system that provide an optimum cost/ continuously aligns the solar performance ratio with a miniarray with direct sunlight mum of energy consumption in throughout the day. This track- eliminate unnecessary moveing system specially developed ments and a maximization of energy produced highly integrated and perform- through an optimal positionance, with provide tracking ing. Moreover the possibility of accuracy of 0.1 degree. In centralized monitoring of an

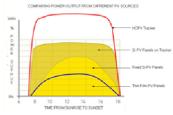
array of PV panels, with inter-connected operability by CAN protocol communication in a central computation unit makes operating and maintenance easier.





The first advantage of concentrator photovoltaic, due to multi-junction cells, is its efficiency. More than 40% for the cells in laboratory leads to a 25% panel efficiency, which is the highest energy yield of photovoltaic systems available today.

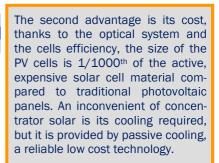


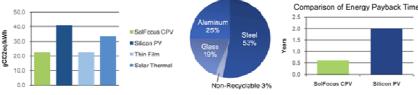


Investment required for a 100 MW/year manufacturing plant

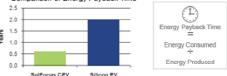
| lechnology             | Cost (US\$ million) |
|------------------------|---------------------|
| Crystalline silicon PV | 150-300             |
| Thin-film PV           | 150-300             |
| Concentrating PV       | 30-50               |

SolFocus CPV solar panels are listed by the California Energy Commision as qualified for California Solar Initiative incentives, thanks to cost-effective materials which result in a 97% recyclable system and a very low carbon footprint in manufacturing and short energy payback period.





SolFocus offers environmental benefits including next-to-no water usage reduce land use in maximizing energy production the lowest greenhouse gas intensity of any solar technology. It's the first CPV product certified to IEC 62108 standards and CEC listed.





SolFoc CPV

Cleaning

4 cal

Natural Gas CSP Dry Cycle Cooled 105 cm

The performance and reliability of SolFocus CPV has so much increased that a famous insurer, Munich Re, 40 million clients over more than 30 countries, has proposed a policy of insurance for its panels. According to this SolFocus is the first CPV society who provides an energetic performance guarantee of 25 years to its customers.

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# Victor Valley College Concentration Photovoltaic Power Plan

The VVC, Victorville at the northeast of Los Angeles in California, has invested \$4.66 million in a 1 MW facility of high concentrator photovoltaic systems. This power plan of 122 Solfocus SF-1100S dual-axis tracking 8.4 kW CPV arrays, i.e. 3416 triple junctions cells panels of 300 W each. Construction of the plant, owned and operated by the collage, took less than three months. This power plan will contribute 30% toward the college's electricity demand in producing 2.69 million kWh/an, redistributed on the regional electrical grid.

The projected cost savings of the \$4.66 million project have been estimated at \$20 million over the 25 year life, and thanks to the Performance-Based Incentives of California Solar Initiative, which will provide \$4 million over the next 5 years, the return on investment period is only 5 years. So this 1 MW CPV system has an installed cost of \$4.66/W and will delivered electricity at 8.5 c\$/kWh.







The CPV plant will have a capacity of 1024 kWp DC. To convert direct in alternative current two 500kW SatCon inverters will be used, plus a small other one to harvest any paek energy generated. These inverters, with 97.6 % of peak efficiency, will provide 999.4 kWp AC power.

#### Calculation

**Panel characteristics:** 122\*28 SF-1100 S, Vmp = 51 V, Imp = 5.9 A, Voc = 58 V, Isc = 6.8 A Standard conditions 850 W/m<sup>2</sup>, 20°C à FF = Vmp\*Imp/Voc/Isc = 0.76, Pmp = 300.9 Wp in theory so it should provide Pmptotal = 300.9\*122\*28 = 1028 kWp. But I used in this calculation is 850 W/m<sup>2</sup>.  $\eta$  = 0.26, Area =  $1.362m^2$ **Inverters characteristics:** 2 inverters of 500 kW,  $\eta$  = 0.976

Victorville, California, United States - Solar energy and surface meteorology

Insolation: I moy = 5.16 kWh/m<sup>2</sup>/day

Time of sunshine/day: I moy = 5.16/12.3 =420W/m<sup>2</sup>

|       | 7H→17H     | 10H   |   | -(c) Gaisea.c   | *    |           |   |    |                 |      |                 |   |    |     |
|-------|------------|-------|---|-----------------|------|-----------|---|----|-----------------|------|-----------------|---|----|-----|
| 11    | 6H30→17H30 | 11H   | 1 |                 |      |           |   |    | -               |      |                 |   |    |     |
| 111   | 6H30→18H30 | 12H   |   |                 |      | -         |   |    |                 |      | -               | - |    |     |
| IV    | 6H→19H30   | 13H30 | 1 |                 |      |           |   |    |                 |      |                 |   |    | -   |
| V     | 5H30→19H30 | 14H   |   |                 |      |           |   |    |                 |      |                 |   |    |     |
| VI    | 5H30→20H   | 14H30 |   |                 |      |           |   |    |                 |      |                 |   |    |     |
| VII   | 5H30→19H30 | 14H   |   |                 |      |           |   |    |                 |      |                 |   |    |     |
| VIII  | 6H→19H30   | 13H30 |   |                 |      |           |   |    |                 |      |                 |   |    |     |
| IX    | 6H30→19H   | 12H30 |   | -               | -    |           |   |    |                 | _    | -               | - |    | -   |
| Х     | 6H30→18H30 | 12H   |   |                 |      |           |   |    |                 |      |                 |   |    |     |
| XI    | 6H30→17H   | 10H30 | 1 |                 |      |           |   |    |                 |      |                 |   |    |     |
| XII   | 6H30→16H30 | 10H   |   | 212.9.101.111/  |      |           |   |    |                 |      |                 |   |    |     |
| Moyen |            | 12.3H |   | 1 II<br>Dadmess | Dawn | LA<br>Sum | V | VI | VII<br>Nates: I | VIII | DX<br>ad this a | X | ×I | 811 |

|  | CPV | Optical | & | Cell | Efficiencies |  |
|--|-----|---------|---|------|--------------|--|
|--|-----|---------|---|------|--------------|--|

|      | Variable   | I   | Π   | ш   | IV  | V   | VI  | VII   | VIII   | IX  | х   | XI   |
|------|--|---|---|---|---|---|---|---|--|---|---|--|
|      | Insolation, kWh/m²/day                                       | 2.84  | 3.64  | 5.04  | 6.41  | 7.48  | 7.96  | 7.33  | 6.31   | 5.22  | 4.09  | 3.04   |
|      | Clearness, 0 - 1   | 0.57  | 0.57  | 0.61  | 0.65  | 0.68  | 0.69  | 0.65  | 0.61   | 0.59  | 0.58  | 0.5  |
|      | Temperature, °C  | 5.12  | 7.11  | 11.16   | 15.28   | 20.62   | 24.86   | 28.23   | 27.53  | 23.33   | 16.83   | 9.0  |
|      | · · · ·  | 5.21  | 5.20  | 5.14  | 5.06  | 5.23  | 5.21  | 4.76  | 4.35   | 4.63  | 4.65  | 5.14   |
|      | · · · ·  | 32  | 24  | 23  | 18  | 8   | 2   | 5   | 8  | 6   | 6   | 2  |
|      | · /  |   |   |   |   | 12  | 0.6   | 0.7   | 12   | 17  | 17  | 3.   |
| 0.26 | These data were obtained from                                | the NA  |   |   |   |   |   |   |  |   | lew et al   |  |
|      | 0.96<br>0.99<br>0.93<br>0.94<br>0.99<br>0.99<br>0.33<br>0.26 | 0.96      Insolation, kWh/m²/day        0.93      Clearness, 0 - 1        0.93      Temperature, °C        0.99      Wind speed, m/s        0.99      Precipitation, mm        0.33      Wet days, d        0.26      These data were obtained from | 0.96      Insolation, kWh/m²/day      2.84        0.99      Clearness, 0 - 1      0.57        0.94      Temperature, °C      5.12        0.99      Wind speed, m/s      5.21        0.99      Precipitation, mm      32        0.33      Wet days, d      4.6 | 0.96      Insolation, kWh/m²/day      2.84      3.64        0.99      Clearness, 0 - 1      0.57      0.57        0.94      Temperature, °C      5.12      7.11        0.99      Wind speed, m/s      5.21      5.21        0.99      Precipitation, mm      32      24        0.33      Wet days, d      4.6      4.4        0.26      These data were obtained from the NASA La | 0.96      Insolation, kWh/m²/day      2.84      3.64      5.04        0.99      0.93      Clearness, 0 - 1      0.57      0.57      0.61        0.94      Temperature, °C      5.12      7.11      11.16        0.99      Wind speed, m/s      5.21      5.20      5.14        0.99      Precipitation, mm      32      24      23        0.33      Wet days, d      4.6      4.4      5.11        0.266      These data were obtained from the NASA Langley Re      State Stat | 0.96      Insolation, kWb/m²/day      2.84      3.64      5.04      6.41        0.99      Clearness, 0 - 1      0.57      0.57      0.61      0.65        0.93      O.94      Temperature, °C      5.12      7.11      11.16      15.28        0.99      Wind speed, m/s      5.21      5.20      5.14      5.06        0.99      Precipitation, mm      32      24      23      18        0.33      Wet days, d      4.6      4.4      5.1      2.9        These data were obtained from the NASA Langley Research C      5.26      5.27      5.21      5.21 | 0.96      Insolation, kWh/m²/day      2.84      3.64      5.04      6.41      7.48        0.99      0.93      0.94      0.57      0.57      0.61      0.65      0.68        0.99      0.99      Wind speed, m/s      5.21      5.12      5.14      5.06      5.23        0.99      Precipitation, mm      32      24      23      18      8        0.33      Wet days, d      4.6      4.4      5.1      2.9      1.2 | 0.96      Insolation, kWb/m²/day      2.84      3.64      5.04      6.41      7.48      7.96        0.99      0.93      Clearness, 0 - 1      0.57      0.57      0.61      0.65      0.68      0.69        0.94      Temperature, °C      5.12      7.11      11.16      15.28      20.62      24.86        0.99      Precipitation, mm      32      24      23      18      8      2        0.33      Wet days, d      4.6      4.4      5.1      2.9      1.2      0.6 | 0.96      Insolation, kWh/m²/day      2.84      3.64      5.04      6.41      7.48      7.96      7.33        0.93      Clearness, 0 - 1      0.57      0.57      0.61      0.65      0.69      0.65        0.94      0.99      Wind speed, m/s      5.21      5.12      7.11      11.16      15.28      20.62      24.86      28.23        0.99      Precipitation, mm      32      24      23      18      8      2      5        0.33      Wet days, d      4.6      4.4      5.1      2.9      1.2      0.6      0.7 | 0.96      Insolation, kWh/m²/day      2.84      3.64      5.04      6.41      7.48      7.96      7.33      6.31        0.99      O.93      Clearness, 0 - 1      0.57      0.57      0.61      0.65      0.68      0.69      0.65      0.61        0.94      O.99      O.99      Vind speed, m/s      5.21      5.20      5.14      5.06      5.23      5.21      4.76      4.35        0.99      O.33      Wet days, d      4.6      4.4      5.1      2.9      1.2      0.6      0.7      1.2        0.266      These data were obtained from the NASA Langley Research Center Atmospheric Science Data      5.24      5.21      2.9      1.2      0.6      0.7      1.2 | 0.96      Insolation, kWh/m²/day      2.84      3.64      5.04      6.41      7.48      7.96      7.33      6.31      5.22        0.99      0.93      0.94      0.57      0.61      0.65      0.68      0.69      0.65      0.61      0.59        0.99      0.99      Wind speed, m/s      5.21      5.20      5.14      5.06      5.23      5.21      4.6      4.6        0.99      Precipitation, mm      32      24      23      18      8      2      5      8      6        0.33      Wet days, d      4.6      4.4      5.1      2.9      1.2      0.6      0.7      1.2      1.7 | 0.96      Insolation, kWh/m²/day      2.84      3.64      5.04      6.41      7.48      7.96      7.33      6.31      5.22      4.09        0.99      0.93      0.94      0.57      0.57      0.61      0.65      0.68      0.69      0.65      0.61      0.58      0.69      0.65      0.61      0.59      0.57      0.57      0.51      0.51      5.21      5.21      5.21      5.21      5.21      5.20      5.14      5.06      5.23      5.21      4.76      4.35      4.63      4.65        0.99      0.99      Precipitation, mm      32      24      23      18      8      2      5      8      6      6        0.33      Wet days, d      4.6      4.4      5.1      2.9      1.2      0.6      0.7      1.2      1.7      1.7 |

**Overall system efficiency:**  $\eta_{total} = 0.26*0.976 = 0.254$ 

**Peak Power Output:** Ppoutput =  $\eta_{total}$ \*Pinput =  $\eta_{total}$ \*Imoy\*Area\*Nbrpanels = 0.254\*420\*1.362\*3416 = 496 kWp

Energy Output over one year: E= Ppoutput\*Sunshinemoy\*Nbrday = 0.496\*12.3\*365 = 2 226.2 MWh/year

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Pv inverters | powergate plus 500 kw © 2010 satcon technology corporation

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National solar technology roadmap: concentrator pv Facilitator: dan friedman Participants included:

National renewable energy laboratory Sandia national laboratories U.s. Department of energy University and private-industry experts

Opportunities and challenges for development of a mature concentrating photovoltaic power industry S. Kurtz technical report Nrel/tp-520-43208 Revised november 2009